

**ENERGY NORTH NATURAL GAS, INC,
d/b/a NATIONAL GRID NH
Off Peak 2012 Summer Cost of Gas Filing**

Filed Tariff Sheets

Proposed Thirty-Eighth Revised Page 1
Check Sheet

Proposed Thirty-Eighth Revised Page 3
Check Sheet

Proposed Thirty-Eighth Revised Page 76
Firm Rate Schedules

Proposed Sixth Revised Page 86
Anticipated Cost of Gas

Proposed Thirty-Fourth Revised Page 87
Calculation of Firm Sales Cost of Gas Rate

CHECK SHEET

The title page and pages 1-91 inclusive of this tariff are effective as of the date shown on the individual tariff pages.

<u>Page</u>	<u>Revision</u>
Title	Original
1	Thirty-Eighth Revised
2	Sixth Revised
3	Thirty-Eighth Revised
4	Original
5	Third Revised
6	Original
7	Original
8	Original
9	Original
10	Original
11	Original
12	Original
13	Original
14	Original
15	Original
16	Original
17	First Revised
18	First Revised
19	Second Revised
20	Original
21	Second Revised
22	Second Revised
23	Second Revised
24	Second Revised
25	Second Revised
26	First Revised
27	Original
28	Original
29	Original
30	Original

CHECK SHEET (Cont'd)

The title page and pages 1-91 inclusive of this tariff are effective as of the date shown on the individual tariff pages.

<u>Page</u>	<u>Revision</u>
61	Sixth Revised
62	Original
63	Sixth Revised
64	Original
65	Sixth Revised
66	Original
67	Sixth Revised
68	Original
69	Sixth Revised
70	Original
71	Sixth Revised
72	Original
73	Original
74	Original
75	Original
76	Thirty-Eighth Revised
77	Original
78	Original
79	Original
80	Original
81	Original
82	Original
83	Original
84	Original
85	Original
86	Sixth Revised
87	Thirty-Fourth Revised
88	Third Revised
89	Third Revised
90	Original
91	Third Revised
92	Fourth Revised
93	Original
94	Fourth Revised

II RATE SCHEDULES
FIRM RATE SCHEDULES

	<u>Winter Period</u>				<u>Summer Period</u>			
	<u>Delivery Charge</u>	<u>Cost of Gas Rate Page 87</u>	<u>LDAC Page 94</u>	<u>Total Rate</u>	<u>Delivery Charge</u>	<u>Cost of Gas Rate Page 87</u>	<u>LDAC Page 94</u>	<u>Total Rate</u>
<u>Residential Non Heating - R-1</u>								
Customer Charge per Month per Meter	\$ 11.98			\$ 11.98	\$ 11.98			\$ 11.98
All therms	\$ 0.1583	\$ 0.7122	\$ 0.0693	\$ 0.9398	\$ 0.1583	\$ 0.5118	\$ 0.0693	\$ 0.7394
<u>Residential Heating - R-3</u>								
Customer Charge per Month per Meter	\$ 17.33			\$ 17.33	\$ 17.33			\$ 17.33
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.2741	\$ 0.7122	\$ 0.0693	\$ 1.0556	\$ 0.2741	\$ 0.5118	\$ 0.0693	\$ 0.8552
All therms over the first block per month at	\$ 0.2265	\$ 0.7122	\$ 0.0693	\$ 1.0080	\$ 0.2265	\$ 0.5118	\$ 0.0693	\$ 0.8076
<u>Residential Heating - R-4</u>								
Customer Charge per Month per Meter	\$ 6.93			\$ 6.93	\$ 6.93			\$ 6.93
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.1096	\$ 0.7122	\$ 0.0693	\$ 0.8911	\$ 0.1096	\$ 0.5118	\$ 0.0693	\$ 0.6907
All therms over the first block per month at	\$ 0.0906	\$ 0.7122	\$ 0.0693	\$ 0.8721	\$ 0.0906	\$ 0.5118	\$ 0.0693	\$ 0.6717
<u>Commercial/Industrial - G-41</u>								
Customer Charge per Month per Meter	\$ 40.77			\$ 40.77	\$ 40.77			\$ 40.77
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.3254	\$ 0.7125	\$ 0.0493	\$ 1.0872	\$ 0.3254	\$ 0.5126	\$ 0.0493	\$ 0.8873
All therms over the first block per month at	\$ 0.2116	\$ 0.7125	\$ 0.0493	\$ 0.9734	\$ 0.2116	\$ 0.5126	\$ 0.0493	\$ 0.7735
<u>Commercial/Industrial - G-42</u>								
Customer Charge per Month per Meter	\$ 122.32			\$ 122.32	\$ 122.32			\$ 122.32
Size of the first block	1000 therms				400 therms			
Therms in the first block per month at	\$ 0.3041	\$ 0.7125	\$ 0.0493	\$ 1.0659	\$ 0.3041	\$ 0.5126	\$ 0.0493	\$ 0.8660
All therms over the first block per month at	\$ 0.2009	\$ 0.7125	\$ 0.0493	\$ 0.9627	\$ 0.2009	\$ 0.5126	\$ 0.0493	\$ 0.7628
<u>Commercial/Industrial - G-43</u>								
Customer Charge per Month per Meter	\$ 524.96			\$ 524.96	\$ 524.96			\$ 524.96
All therms over the first block per month at	\$ 0.1867	\$ 0.7125	\$ 0.0493	\$ 0.9485	\$ 0.0854	\$ 0.5126	\$ 0.0493	\$ 0.6473
<u>Commercial/Industrial - G-51</u>								
Customer Charge per Month per Meter	\$ 40.77			\$ 40.77	\$ 40.77			\$ 40.77
Size of the first block	100 therms				100 therms			
Therms in the first block per month at	\$ 0.1741	\$ 0.7107	\$ 0.0493	\$ 0.9341	\$ 0.1741	\$ 0.5103	\$ 0.0493	\$ 0.7337
All therms over the first block per month at	\$ 0.1124	\$ 0.7107	\$ 0.0493	\$ 0.8724	\$ 0.1124	\$ 0.5103	\$ 0.0493	\$ 0.6720
<u>Commercial/Industrial - G-52</u>								
Customer Charge per Month per Meter	\$ 122.32			\$ 122.32	\$ 122.32			\$ 122.32
Size of the first block	1000 therms				1000 therms			
Therms in the first block per month at	\$ 0.1684	\$ 0.7107	\$ 0.0493	\$ 0.9284	\$ 0.1237	\$ 0.5103	\$ 0.0493	\$ 0.6833
All therms over the first block per month at	\$ 0.1143	\$ 0.7107	\$ 0.0493	\$ 0.8743	\$ 0.0713	\$ 0.5103	\$ 0.0493	\$ 0.6309
<u>Commercial/Industrial - G-53</u>								
Customer Charge per Month per Meter	\$ 540.25			\$ 540.25	\$ 540.25			\$ 540.25
All therms over the first block per month at	\$ 0.1202	\$ 0.7107	\$ 0.0493	\$ 0.8802	\$ 0.0575	\$ 0.5103	\$ 0.0493	\$ 0.6171
<u>Commercial/Industrial - G-54</u>								
Customer Charge per Month per Meter	\$ 540.25			\$ 540.25	\$ 540.25			\$ 540.25
All therms over the first block per month at	\$ 0.0415	\$ 0.7107	\$ 0.0493	\$ 0.8015	\$ 0.0224	\$ 0.5103	\$ 0.0493	\$ 0.5820

Anticipated Cost of Gas

PERIOD COVERED: SUMMER PERIOD, MAY 1, 2012 THROUGH OCTOBER 31, 2012
(REFER TO TEXT IN SECTION 16 COST OF GAS CLAUSE)

(Col 1)	(Col 2)	(Col 3)
<u>ANTICIPATED DIRECT COST OF GAS</u>		
Purchased Gas:		
Demand Costs:	\$ 4,129,301	
Supply Costs:	7,229,926	
Storage Gas:		
Demand, Capacity:	\$ -	
Commodity Costs:	-	
Produced Gas:	\$ 42,000	
Hedged Contract (Savings)/Loss	<u>\$ 435,532</u>	
Unadjusted Anticipated Cost of Gas		\$ 11,836,759
Adjustments:		
Prior Period (Over)/Under Recovery (as of October 31, 2011)	\$ (412,104)	
Interest	(5,809)	
Prior Period Adjustments	-	
Broker Revenues	-	
Refunds from Suppliers	(742,917)	
Fuel Financing	-	
Transportation CGA Revenues	-	
Interruptible Sales Margin	-	
Capacity Release Margin	-	
Hedging Costs	-	
Fixed Price Option Administrative Costs	-	
Total Adjustments	<u></u>	<u>(1,160,830)</u>
Total Anticipated Direct Cost of Gas		\$ 10,675,929
Anticipated Indirect Cost of Gas		
Working Capital:		
Total Anticipated Direct Cost of Gas 05/01/12 - 10/31/12)	\$ 11,836,759	
Working Capital Rate	0.0391	
Prime Rate	3.25%	
Working Capital Percentage	0.127%	
Working Capital	\$ 15,043	
Plus: Working Capital Reconciliation (Acct 142.40)	<u>(1,055)</u>	
Total Working Capital Allowance		\$ 13,988
Bad Debt:		
Total Anticipated Direct Cost of Gas 05/01/12 - 10/31/12)	\$ 11,836,759	
Less: Refunds	-	
Plus: Total Working Capital	13,988	
Plus: Prior Period (Over)/Under Recovery	<u>(412,104)</u>	
Subtotal	\$ 11,438,643	
Bad Debt Percentage	<u>2.37%</u>	
Bad Debt Allowance	\$ 271,096	
Plus: Bad Debt Reconciliation (Acct 175.54)	<u>-</u>	
Total Bad Debt Allowance		271,096
Production and Storage Capacity		-
Miscellaneous Overhead (05/01/12 - 10/31/12)	\$ 13,170	
Times Summer Sales	22,654	
Divided by Total Sales	<u>105,301</u>	
Miscellaneous Overhead		<u>2,833</u>
Total Anticipated Indirect Cost of Gas		\$ 287,917
Total Cost of Gas		<u>\$ 10,963,846</u>

CALCULATION OF FIRM SALES COST OF GAS RATE
PERIOD COVERED: SUMMER PERIOD, MAY 1, 2012 THROUGH OCTOBER 31, 2012
(Refer to Text in Section 16 Cost of Gas Clause)

(Col 1)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	\$ 10,675,929	
Projected Prorated Sales (05/01/12 - 10/31/12)	21,419,124	
Direct Cost of Gas Rate		\$ 0.4984 per therm
Demand Cost of Gas Rate	\$ 4,129,301	\$ 0.1928 per therm
Commodity Cost of Gas Rate	7,707,458	\$ 0.3598 per therm
Adjustment Cost of Gas Rate	<u>(1,160,830)</u>	<u>\$ (0.0542)</u> per therm
Total Direct Cost of Gas Rate	\$ 10,675,929	\$ 0.4984 per therm
Total Anticipated Indirect Cost of Gas	\$ 287,917	
Projected Prorated Sales (05/01/12 - 10/31/12)	21,419,124	
Indirect Cost of Gas		\$ 0.0134 per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 05/01/12		\$ 0.5118 per therm
RESIDENTIAL COST OF GAS RATE - 05/01/12		
	COGsr	\$ 0.5118 /therm

Maximum (COG + 25%) \$ 0.6398

COM/IND LOW WINTER USE COST OF GAS RATE - 05/01/12	COGsl	\$ 0.5103 /therm
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Average Demand Cost of Gas Rate Effective 05/01/12	\$ 0.1928		
'Times: Low Winter Use Ratio (Summer)	0.9895	Maximum (COG + 25%)	\$ 0.6379
Times: Correction Factor	<u>1.0026</u>		
Adjusted Demand Cost of Gas Rate	\$ 0.1913		
Commodity Cost of Gas Rate	\$ 0.3598		
Adjustment Cost of Gas Rate	\$ (0.0542)		
Indirect Cost of Gas Rate	<u>\$ 0.0134</u>		
Adjusted Com/Ind Low Winter Use Cost of Gas Rate	\$ 0.5103		

COM/IND HIGH WINTER USE COST OF GAS RATE - 05/01/12	COGsh	\$ 0.5126 /therm
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Average Demand Cost of Gas Rate Effective 05/01/12	\$ 0.1928		
'Times: High Winter Use Ratio (Summer)	1.0014	Maximum (COG + 25%)	\$ 0.6408
Times: Correction Factor	<u>1.0026</u>		
Adjusted Demand Cost of Gas Rate	\$ 0.1936		
Commodity Cost of Gas Rate	\$ 0.3598		
Adjustment Cost of Gas Rate	\$ (0.0542)		
Indirect Cost of Gas Rate	<u>\$ 0.0134</u>		
Adjusted Com/Ind High Winter Use Cost of Gas Rate	\$ 0.5126		

CHECK SHEET

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<u>Page</u>	<u>Revision</u>
Title	Original
1	Thirty-Seventh <u>Thirty-Eighth</u> Revised
2	Sixth
3	Thirty-Seventh <u>Thirty-Eighth</u> Revised
4	Original
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12	Original
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16	Original
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18	First Revised
19	Second Revised
20	Original
21	Second Revised
22	Second Revised
23	Second Revised
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26	First Revised
27	Original
28	Original
29	Original
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CHECK SHEET (Cont'd)

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<u>Page</u>	<u>Revision</u>
61	Sixth Revised
62	Original
63	Sixth Revised
64	Original
65	Sixth Revised
66	Original
67	Sixth Revised
68	Original
69	Sixth Revised
70	Original
71	Sixth Revised
72	Original
73	Original
74	Original
75	Original
76	Thirty-Seventh <u>Thirty-Eighth</u> Revised
77	Original
78	Original
79	Original
80	Original
81	Original
82	Original
83	Original
84	Original
85	Original
86	Fifth <u>Sixth</u> Revised
87	Thirty-Third <u>Thirty-Fourth</u> Revised
88	Third Revised
89	Third Revised
90	Original
91	Third Revised
92	Fourth Revised
93	Original
94	Fourth Revised

II RATE SCHEDULES
FIRM RATE SCHEDULES

	Winter Period				Summer Period			
	Delivery Charge	Cost of Gas Rate Page 87	LDAC Page 94	Total Rate	Delivery Charge	Cost of Gas Rate Page 87	LDAC Page 94	Total Rate
<u>Residential Non Heating - R-1</u>								
Customer Charge per Month per Meter	\$ 11.98			\$ 11.98	\$ 11.98			\$ 11.98
All Therms	\$ 0.1583	\$ 0.7122	\$ 0.0693	\$ 0.9398	\$ 0.1583	\$ 0.5118	\$ 0.0693	\$ 0.7394
					\$ 0.1583	\$ 0.7585	\$ 0.0693	\$ 0.9861
<u>Residential Heating - R-3</u>								
Customer Charge per Month per Meter	\$ 17.33			\$ 17.33	\$ 17.33			\$ 17.33
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.2741	\$ 0.7122	\$ 0.0693	\$ 1.0556	\$ 0.2741	\$ 0.5118	\$ 0.0693	\$ 0.8552
					\$ 0.2741	\$ 0.7585	\$ 0.0693	\$ 1.1019
All therms over the first block per month at	\$ 0.2265	\$ 0.7122	\$ 0.0693	\$ 1.0080	\$ 0.2265	\$ 0.5118	\$ 0.0693	\$ 0.8076
					\$ 0.2265	\$ 0.7585	\$ 0.0693	\$ 1.0543
<u>Residential Heating - R-4</u>								
Customer Charge per Month per Meter	\$ 6.93			\$ 6.93	\$ 6.93			\$ 6.93
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.1096	\$ 0.7122	\$ 0.0693	\$ 0.8911	\$ 0.1096	\$ 0.5118	\$ 0.0693	\$ 0.6907
					\$ 0.1096	\$ 0.7585	\$ 0.0693	\$ 0.9374
All therms over the first block per month at	\$ 0.0906	\$ 0.7122	\$ 0.0693	\$ 0.8721	\$ 0.0906	\$ 0.5118	\$ 0.0693	\$ 0.6717
					\$ 0.0906	\$ 0.7585	\$ 0.0693	\$ 0.9184
<u>Commercial/Industrial - G-41</u>								
Customer Charge per Month per Meter	\$ 40.77			\$ 40.77	\$ 40.77			\$ 40.77
Size of the first block	100 therms				20 therms			
Therms in the first block per month at	\$ 0.3254	\$ 0.7125	\$ 0.0493	\$ 1.0872	\$ 0.3254	\$ 0.5126	\$ 0.0493	\$ 0.8873
					\$ 0.3254	\$ 0.7624	\$ 0.0474	\$ 1.1352
All therms over the first block per month at	\$ 0.2116	\$ 0.7125	\$ 0.0493	\$ 0.9734	\$ 0.2116	\$ 0.5126	\$ 0.0493	\$ 0.7735
					\$ 0.2116	\$ 0.7624	\$ 0.0474	\$ 1.0214
<u>Commercial/Industrial - G-42</u>								
Customer Charge per Month per Meter	\$ 122.32			\$ 122.32	\$ 122.32			\$ 122.32
Size of the first block	1000 therms				400 therms			
Therms in the first block per month at	\$ 0.3041	\$ 0.7125	\$ 0.0493	\$ 1.0659	\$ 0.3041	\$ 0.5126	\$ 0.0493	\$ 0.8660
					\$ 0.3041	\$ 0.7624	\$ 0.0474	\$ 1.1139
All therms over the first block per month at	\$ 0.2009	\$ 0.7125	\$ 0.0493	\$ 0.9627	\$ 0.2009	\$ 0.5126	\$ 0.0493	\$ 0.7628
					\$ 0.2009	\$ 0.7624	\$ 0.0474	\$ 1.0107
<u>Commercial/Industrial - G-43</u>								
Customer Charge per Month per Meter	\$ 524.96			\$ 524.96	\$ 524.96			\$ 524.96
All therms over the first block per month at	\$ 0.1867	\$ 0.7125	\$ 0.0493	\$ 0.9485	\$ 0.0854	\$ 0.5126	\$ 0.0493	\$ 0.6473
					\$ 0.0854	\$ 0.7624	\$ 0.0474	\$ 0.8952
<u>Commercial/Industrial - G-51</u>								
Customer Charge per Month per Meter	\$ 40.77			\$ 40.77	\$ 40.77			\$ 40.77
Size of the first block	100 therms				100 therms			
Therms in the first block per month at	\$ 0.1741	\$ 0.7107	\$ 0.0493	\$ 0.9341	\$ 0.1741	\$ 0.5103	\$ 0.0493	\$ 0.7337
					\$ 0.1741	\$ 0.7515	\$ 0.0474	\$ 0.9730
All therms over the first block per month at	\$ 0.1124	\$ 0.7107	\$ 0.0493	\$ 0.8724	\$ 0.1124	\$ 0.5103	\$ 0.0493	\$ 0.6720
					\$ 0.1124	\$ 0.7515	\$ 0.0474	\$ 0.9113
<u>Commercial/Industrial - G-52</u>								
Customer Charge per Month per Meter	\$ 122.32			\$ 122.32	\$ 122.32			\$ 122.32
Size of the first block	1000 therms				1000 therms			
Therms in the first block per month at	\$ 0.1684	\$ 0.7107	\$ 0.0493	\$ 0.9284	\$ 0.1237	\$ 0.5103	\$ 0.0493	\$ 0.6833
					\$ 0.1237	\$ 0.7515	\$ 0.0474	\$ 0.9226
All therms over the first block per month at	\$ 0.1143	\$ 0.7107	\$ 0.0493	\$ 0.8743	\$ 0.0713	\$ 0.5103	\$ 0.0493	\$ 0.6309
					\$ 0.0713	\$ 0.7515	\$ 0.0474	\$ 0.8702
<u>Commercial/Industrial - G-53</u>								
Customer Charge per Month per Meter	\$ 540.25			\$ 540.25	\$ 540.25			\$ 540.25
All therms over the first block per month at	\$ 0.1202	\$ 0.7107	\$ 0.0493	\$ 0.8802	\$ 0.0575	\$ 0.5103	\$ 0.0493	\$ 0.6171
					\$ 0.0575	\$ 0.7515	\$ 0.0474	\$ 0.8564
<u>Commercial/Industrial - G-54</u>								
Customer Charge per Month per Meter	\$ 540.25			\$ 540.25	\$ 540.25			\$ 540.25
All therms over the first block per month at	\$ 0.0415	\$ 0.7107	\$ 0.0493	\$ 0.8015	\$ 0.0224	\$ 0.5103	\$ 0.0493	\$ 0.5820
					\$ 0.0224	\$ 0.7515	\$ 0.0474	\$ 0.8213

Anticipated Cost of Gas
PERIOD COVERED: SUMMER PERIOD, MAY 1, 2012 THROUGH OCTOBER 31, 2012
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2011 THROUGH APRIL 30, 2012
(REFER TO TEXT ON IN SECTION 16 COST OF GAS CLAUSE)

(Col 1)	(Col 2)	(Col 3)	(Col 2)	(Col 3)
ANTICIPATED DIRECT COST OF GAS				
Purchased Gas:				
Demand Costs:	\$ 11,669,833		\$ 4,129,301	
Supply Costs:	\$ 35,469,665		7,229,926	
Storage Gas:				
Demand, Capacity:	1,247,501		-	
Commodity Costs:	8,822,497		-	
Produced Gas:	381,653		42,000	
Hedged Contract Savings	2,091,917		435,532	
Hedge Underground Storage Contract (Savings)/Loss			-	
Unadjusted Anticipated Cost of Gas		\$ 59,683,067		\$ 11,836,759
Adjustments:				
Prior Period (Over)/Under Recovery (as of May 1, 2011 - October 31, 2011)	\$ 3,735,297		\$ (412,104)	
Interest	123,025		(5,809)	
Prior Period Adjustments			-	
Broker Revenues	(1,417,572)		-	
Refunds from Suppliers			(742,917)	
Fuel Financing	182,975		-	
Transportation CGA Revenues			-	
Interruptible Sales Margin			-	
Capacity Release and Off System Sales Margin	(471,144)		-	
Hedging Costs			-	
Fixed Price Option Administrative Costs	40,691		-	
Total Adjustments		2,193,271		(1,160,830)
Total Anticipated Direct Cost of Gas		\$ 61,876,339		\$ 10,675,929
Anticipated Indirect Cost of Gas				
Working Capital:				
Total anticipated Direct Cost of Gas (05/01/2011 - 10/31/2011) (11/01/11 - 04/30/12)	\$ 59,683,067		\$ 11,836,759	
Working Capital Rate	0.0391		0.0391	
Prime Rate	3.25%		3.25%	
Working Capital Percentage	0.127%		0.127%	
Working Capital	75,850		\$ 15,043	
Plus: Working Capital Reconciliation (Acct 142.20) (Acct 142.40)	8,916		(1,055)	
Total Working Capital Allowance		\$ 84,766		\$ 13,988
Bad Debt:				
Total anticipated Direct Cost of Gas (05/01/2011 - 10/31/2011) (11/01/11 - 04/30/12)	\$ 59,683,067		\$ 11,836,759	
Less: Refunds	-		-	
Plus: Total Working Capital	84,766		13,988	
Plus: Prior Period (Over)/Under Recovery	3,735,297		(412,104)	
Subtotal	\$ 63,503,130		\$ 11,438,643	
Bad Debt Percentage	2.37%		2.37%	
Bad Debt Allowance	1,505,024		\$ 271,096	
Plus: Bad Debt Reconciliation (Acct 175.52) (Acct 175.54)	36,020		-	
Total Bad Debt Allowance		1,541,044		271,096
Production and Storage Capacity		1,980,428		-
Miscellaneous Overhead (05/01/2011 - 10/31/2011) (11/01/11 - 04/30/12)	\$ 13,170		\$ 13,170	
Times Summer Winter Sales	82,647		22,654	
Divided by Total Sales	105,301		105,301	
Miscellaneous Overhead		10,337		2,833
Total Anticipated Indirect Cost of Gas		\$ 3,616,576		\$ 287,917
Total Cost of Gas		\$ 65,492,914		\$ 10,963,846

CALCULATION OF FIRM SALES COST OF GAS RATE
PERIOD COVERED: SUMMER PERIOD, MAY 1, 2012 THROUGH OCTOBER 31, 2012
PERIOD COVERED: WINTER PERIOD, NOVEMBER 1, 2011 THROUGH APRIL 30, 2012
(Refer to Text in Section 16 Cost of Gas Clause)

(Col 1)	(Col 2)	(Col 3)	(Col 2)	(Col 3)
Total Anticipated Direct Cost of Gas	\$ 61,876,339		\$ 10,675,929	
Projected Prorated Sales (05/01/12 - 10/31/2012) (11/01/11 - 04/30/12)	82,632,661		21,419,124	
Direct Cost of Gas Rate		0.7488		\$ 0.4984 per therm
Demand Cost of Gas Rate	\$ 12,917,335	0.1563	\$ 4,129,301	\$ 0.1928
Commodity Cost of Gas Rate	46,766,733	0.5659	7,707,458	\$ 0.3598
Adjustment Cost of Gas Rate	2,193,271	0.0265	(1,160,830)	(0.0542)
Total Direct Cost of Gas Rate	\$ 61,876,339	0.7488	\$ 10,675,929	\$ 0.4984
Total Anticipated Indirect Cost of Gas	\$ 3,616,575		\$ 287,917	
Projected Prorated Sales (05/01/12 - 10/31/2012) (11/01/11 - 04/30/12)	82,632,661		21,419,124	
Indirect Cost of Gas		0.0438		\$ 0.0134 per therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 05/01/12				\$ 0.5118 per Therm
TOTAL PERIOD AVERAGE COST OF GAS EFFECTIVE 11/01/11		0.7926		
RESIDENTIAL COST OF GAS RATE - 05/01/12		COGsr	\$ 0.5118 /therm	
RESIDENTIAL COST OF GAS RATE - 11/01/11		COGsr	\$ 0.7926 /therm	
Change in rate due to change in under/over recovery			(0.0560) /therm	
RESIDENTIAL COST OF GAS RATE - 12/01/2011		COGsr	\$ 0.7366 /therm	
Change in Rate due to change in under/over recovery			(0.0164) /therm	
RESIDENTIAL COST OF GAS RATE - 01/01/2012		COGsr	\$ 0.7201 /therm	
Change in Rate due to change in under/over recovery			(0.0131) /therm	
RESIDENTIAL COST OF GAS RATE - 2/1/2012		COGsr	\$ 0.7070 /therm	
Change in Rate due to change in under/over recovery			0.0052 /therm	
RESIDENTIAL COST OF GAS RATE - 3/1/2012		COGsr	\$ 0.7122 /therm	
	Maximum	(COG + 25%)	\$ 0.9908	\$ 0.6398
COM/IND LOW WINTER USE COST OF GAS RATE - 05/01/12		COGsl	\$ 0.5103 /therm	
COM/IND LOW WINTER USE COST OF GAS RATE - 11/01/11		COGsl	\$ 0.7911 /therm	
Change in rate due to change in under/over recovery			(0.0560) /therm	
COM/IND LOW WINTER USE COST OF GAS RATE - 12/01/2011		COGsl	\$ 0.7351 /therm	
Change in rate due to change in under/over recovery			(0.0164) /therm	
COM/IND LOW WINTER USE COST OF GAS RATE - 01/01/2012		COGsl	\$ 0.7186 /therm	
Change in rate due to change in under/over recovery			(0.0131) /therm	
COM/IND LOW WINTER USE COST OF GAS RATE - 2/01/2012		COGsl	\$ 0.7055 /therm	
Change in rate due to change in under/over recovery			0.0052 /therm	
COM/IND LOW WINTER USE COST OF GAS RATE - 3/01/2012		COGsl	\$ 0.7107 /therm	
Average Demand Cost of Gas Rate Effective 11/01/11 05/01/2012	\$ 0.1563	\$ 0.1928	Maximum	(COG + 25%) \$ 0.9989 \$ 0.6379
Times: Low Winter Use Ratio (Summer)	0.9895	0.9895		
Times: Correction Factor	1.0014	1.0026		
Adjusted Demand Cost of Gas Rate	\$ 0.1549	\$ 0.1913		
Commodity Cost of Gas Rate	\$ 0.5659	\$ 0.3598		
Adjustment Cost of Gas Rate	0.0265	(0.0542)		
Indirect Cost of Gas Rate	0.0438	0.0134		
Adjusted Com/Ind Low Winter Use Cost of Gas Rate	\$ 0.7911	\$ 0.5103		
COM/IND HIGH WINTER USE COST OF GAS RATE - 05/01/12		COGsh	\$ 0.5126 /therm	
COM/IND HIGH WINTER USE COST OF GAS RATE - 11/01/11		COGsh	\$ 0.7929 /therm	
Change in rate due to change in under/over recovery			(0.0560) /therm	
COM/IND HIGH WINTER USE COST OF GAS RATE - 12/01/2011		COGsh	\$ 0.7369 /therm	
Change in rate due to change in under/over recovery			(0.0164) /therm	
COM/IND HIGH WINTER USE COST OF GAS RATE - 01/01/2012		COGsh	\$ 0.7204 /therm	
Change in rate due to change in under/over recovery			(0.0131) /therm	
COM/IND HIGH WINTER USE COST OF GAS RATE - 2/01/2012		COGsh	\$ 0.7073 /therm	
Change in rate due to change in under/over recovery			0.0052 /therm	
COM/IND HIGH WINTER USE COST OF GAS RATE - 3/01/2012		COGsh	\$ 0.7125 /therm	
Average Demand Cost of Gas Rate Effective 11/01/11 05/01/2012	\$ 0.1563	\$ 0.1928	Maximum	(COG + 25%) \$ 0.9914 \$ 0.6408
Times: High Winter Use Ratio (Summer)	1.0014	1.0014		
Times: Correction Factor	1.0014	1.0026		
Adjusted Demand Cost of Gas Rate	\$ 0.1567	\$ 0.1936		
Commodity Cost of Gas Rate	\$ 0.5659	\$ 0.3598	Minimum	
Adjustment Cost of Gas Rate	0.0265	(0.0542)	Maximum	
Indirect Cost of Gas Rate	0.0438	0.0134		
Adjusted Com/Ind High Winter Use Cost of Gas Rate	\$ 0.7929	\$ 0.5126		